Sur Sur	El, Transm. Burvey Work And IRC. Budgeted  ESTIMATED COS  atribution.	odget Item No: Initiate Permit As "Princetor	SB001 ts For The Cor	ON AUTHORIZA  Substation Pro Budget Year: Instruction Of A  BC".  P  Date  1/9/95  1/9/95	jects	1995 13.8 KV Su Supervisor:	Authoriz  Budget A bstation	mount:  Function Plant A Manag Manag Chief E	5232 1/4/95 \$883,000  Christensen  on/Principal ccountant er-Energy Operations er-Operations ingineer
Pescription:  Su At  Total Project Cost: Less Customer Continued Cost Retirement Cost of Removal Salvage List of accounts to	El, Transm. Burvey Work And IRC. Budgeted  ESTIMATED COS  atribution.	Initiate Permit As "Princetor ST SUMMARY \$25,000.00 \$0 \$0 \$0 \$0 Account	SB001 ts For The Cor n Road S/S, IF	Date  1/9/9-5	roject Req. x x x	Supervisor:  AF	T. Meis	Function Plant A Manag Manag Chief E	\$883,000 Christensen on/Principal ccountant er-Energy Operations er-Operations
Total Project Cost: Less Customer Continued Retirement Cost of Removal: Salvage List of accounts to	El, Transm. Burvey Work And IRC. Budgeted  ESTIMATED COS  atribution.	Initiate Permit As "Princetor ST SUMMARY \$25,000.00 \$0 \$0 \$0 \$0 Account	SB001 Is For The Cor In Road S/S, IF	Budget Year:  nstruction Of A  C".  P  Date  1/9/9-5  1/9/9-6	Req. x x x	Supervisor:  AF	T. Meis	Function Plant A Manag Manag Chief E	Christensen  on/Principal  ccountant  er-Energy Operations er-Operations
rota: Project Cost Less Customer Control Retirement Cost of Removal: Salvage List of accounts to	El, Transm. Burvey Work And IRC. Budgeted  ESTIMATED COS  atribution.	Initiate Permit As "Princetor ST SUMMARY \$25,000.00 \$0 \$0 \$0 \$0 Account	SB001 Is For The Cor In Road S/S, IF	Budget Year:  nstruction Of A  C".  P  Date  1/9/9-5  1/9/9-6	Req. x x x	Supervisor:  AF	T. Meis	Function Plant A Manag Manag Chief E	Christensen  on/Principal  ccountant  er-Energy Operations er-Operations
Fota: Project Cost Less Customer Cont Net Authorized Cost Retirement Cost of Removal: Salvage List of accounts to	ESTIMATED COS	Initiate Permit As "Princetor ST SUMMARY \$25,000.00 \$0 \$0 \$0 \$0 Account	ts For The Cor n Road S/S, IF	Date  1/9/9-5  1/9/9-6	Project Req.  X X X	Supervisor:  AF	T. Meis	Function Plant A Manag Manag Chief E	on/Principal ccountant er-Energy Operations er-Operations
At  Total Project Cost: Less Customer Continuet Authorized Cost Retirement Cost of Removal: Salvage List of accounts to	ESTIMATED COS	\$25,000.00 \$25,000.00 \$0 \$0 \$0 \$0	n Road S/S, IF	Date  1/9/9/5	Project Req.  X X X	Supervisor:  AI  7 / SAI(	T. Meis	Function Plant A Manag Manag Chief E	on/Principal ccountant er-Energy Operations er-Operations
Total Project Costinues Customer Continued Authorized Cost Retirement Cost of Removal Salvage	ESTIMATED COS stribution. t	\$25,000.00 \$25,000.00 \$0 \$0 \$0 \$0		Date  1/9/9-5  1/9/9-9-9-9-9-9-9-9-9-9-9-9-9-9-9-9-9-9-	Req.	7 /) \$4.10	PPROVALS	Function Plant A Manag Manag Chief E	on/Principal ccountant er-Energy Operations er-Operations
less Customer Cont Net Authorized Cost Retirement Cost of Removal Salvage List of accounts to	itribution. t  o be charged	\$25,000.00 \$25,000.00 \$0 \$0 \$0 Account	Amount	1/9/95	x x x	7. 1) SA!	A CO	Plant A Manag Manag Chief E	ccountant er-Energy Operations er-Operations
less Customer Cont Net Authorized Cost Retirement Cost of Removal Salvage List of accounts to	itribution. t  o be charged	\$25,000.00 \$25,000.00 \$0 \$0 \$0 Account	Amount	1/9/95	x x x	16 7 m	16.12	Plant A Manag Manag Chief E	ccountant er-Energy Operations er-Operations
less Customer Cont Net Authorized Cost Retirement Cost of Removal Salvage List of accounts to	itribution. t o be charged	\$25,000.00 \$0 \$0 \$0 Account	Amount	1/9/96	x x x	16 7 m	16.12	Manag Chief E	er-Operations
Net Authorized Cost Retirement Cost of Removal <sup>®</sup> Salvage List of accounts to	o be charged	\$0 \$0 \$0 Account	Amount	1/9/96	×	16 ) ( ( /) ( ) ) ] ; ( )	16.12	Manag Chief E	er-Operations
Retirement Cost of Removal Salvage List of accounts to	o be charged	\$0 \$0 \$0 Account	Amount	1/9/96	×	5)	16.12		ngineer
Cost of Removal Salvage List of accounts to		\$0 \$0 Account	Amount	1/9/96		10/1/20	11		
Salvage List of accounts to		\$0 Account	Amount	1/9/96	×	1 7	1	Genera	al Manager
List of accounts to		Account	Amount			Luzt	500	Contro	ller
			AHOUHL	11/101951	×	3-8.	edtin	VP Op	erations
Land & Land R	lights	∠.ن.ن.ن.ن.دد.∠	\$25,000.00	024095	×	Cotas	leton		gineering
		,	Q20,000.00						ergy Resources
				1/12/65	X,	1111/11/11	4		dent, UNITIL
				This project will	take	17/100		ys to comple	
	Total Amount:		\$25,000.00	Start Date:		1/16/95	Comple	tion Date:	12/31/95
	rotal Amount:	l		E DESCRIPTION					
(WO No	This authorizatio	a will accept th	e cost to comp	olete necessar	y sur	vey work an	d begin		
ll <sub>t</sub> ,	he permit proce 69 KV transmiss to feed a propos Limited Partners	ed 17 MW loa	id addition by f	Massachusetts	s Rec	cycling Assoc	ciates	•	
2096	Preliminary Sun	vey And Perm	it(s) Cost				_\$25	,000.00	
							\$25,000.00		
	Total Authorized								
1						•			
1									
	Note: This is a preliminary authorization to capture charges associated with permitting and survey work only. This work must be initiated immediately to meet customer deadlines for electric service. The full authorization will be written once technical details are finalized and engineering is completed.								
	Total Budgeted Total Authorize Balance Availa	ed To Date				\$883,000 \$25,000 \$858,000	.00		

Closed to Plant:

	FI	CHBURG	GAS AN	D ELECT	RIC I	LIGHT	COMP	ANY	
		CON	STRUCTION	ON AUTHO	RIZA	TION	A	uth No.:	5232 Supplement
								Date:	6/19/95
Construction B	udget Classification					ATION P			
Subject #.		Budget Item No.:		Budget Year:		5, 1996	Budget Am		1995 - \$883,000
Description:	Construct a 69-13.8								
	The substation will be Expenditures will be			ower transforme			T. Meissn		
	Experionares will be	s spread over th	o years.	T	7 10,000	ouper visor.	1.111010011	0.7 0. 0	1010110011
	ESTIMATED CO	ST SUMMARY		Date	Req.		APPROVAL	S Function	n/Principal
Total Project Co	ost:	\$1,632,327		7/3/95	х	TIME	tep.	Plant A	ccountant
Less Insurance	Contribution:						\	Manage	er-Energy Operations
Net Authorized	Cost:	\$1,632,327		6.27.95	х	1042	rudd		er-Operations
Retirement:				6.26.95	×	15 Cm	stensen	Aief E	
Cost of Remova	al:			6/29/95	×	The second	acres .	77. 1	Manager
Salvage:	to to be obsessed	Account	Amount	41/195	Ĵ	Jan Ch	Silly	YP Ope	
Substation Equi	its to be charged	Account 2.362.00.00	Amount \$ 1,632,327	2-11-05	- <del>,                                   </del>			TP Eng	
Oubswaon Equi	pinent	2.002.00.00	Ψ 1,002,021	7					rgy Resources
				7/6KK	x	MA	elas	Preside	nt
				This project will	take		crew days	to complete	يمار
	Total Amount:		\$ 1,632,327	Start Date:		6/26/95	Completio	n Date:	44H36 7/96
CWO No.			COMPLETE	DESCRIPTION					TOTALS
3.2115	This project is of a large pape In addition, this in a heavily income personal 13.3 windings at Flareducing capital Construct a 6 Princeton Roal Included within One 12/16/20 One 7.5/10.5 Capital expending MRALP stea NOTE:  Capital expending capital expending capital expending the next to the next to the next to the construction over the next to the capital expending the connection of the capital expending the capital expending the next to the next to the next to the capital expending the capital expension and capital expension the capital expension expen	er recycling plass project will published are on circuitry to 8 KV distribution agg Pond substance of the scope of 5 MVA power of MVA power of MVA power of the scope of 5 MVA power of the scope of 5 MVA power on the scope of 5 MVA power of of	ant, known as provide FG&E ea, and will al Grounded Woon load from station, there is associated attribution sully, Massachus this authorizatransformer to transformer to transformer to transformer to transformer to the following 1995 \$449,863 \$43,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$387,203 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$41,616 \$	s MRALP, in Fi with a new 10 llow FG&E to c ye construction the autotransfo by improving s with #2 autotra bstation, MRA setts.  ation: be provided to be provided ineration interce carry over to allocated betw breakdown:  1996 \$ \$421,712 \$ \$ \$323,333 \$ \$ 2,438	fitchburg MVA, convert n. Fina cormer t ystem ansforr LP Pr for NR for FG connec 1996. een Mf	g, MA. 69-13.8 existing lly, this predict strict replace of the strict replace of the strict replace of the strict replace of the strict requirement of the strict requirement replace of the strict requirement r	KV source 13.8 KV roject will oltage and cement. e  oution. irements, d FG&E		\$1,632,327.00
	Total Authorized Amount					_	61 000 007 00		
	rotal Authorized	Amount							\$1,632,327.00

Closed to Plant:

	FITCHBURG GAS AND ELECTRIC LIGHT C			
	CONSTRUCTION AUTHORIZATION	Authorization No.:	5232 Supplement 6/19/95	
			TOTALS	
CWO No.	COMPLETE DESCRIPTION		101742	
	SUMMARY: Preliminary Authorized Amount (Survey & Permits) Supplemental Authorization Amount Total Authorized Cost  \$25,000 \$1,632,327 \$1,657,327	-		
			·	
	Page 2			